

DCOES:

DC-Based Bottom-Up Energy Exchange System for Community Grid

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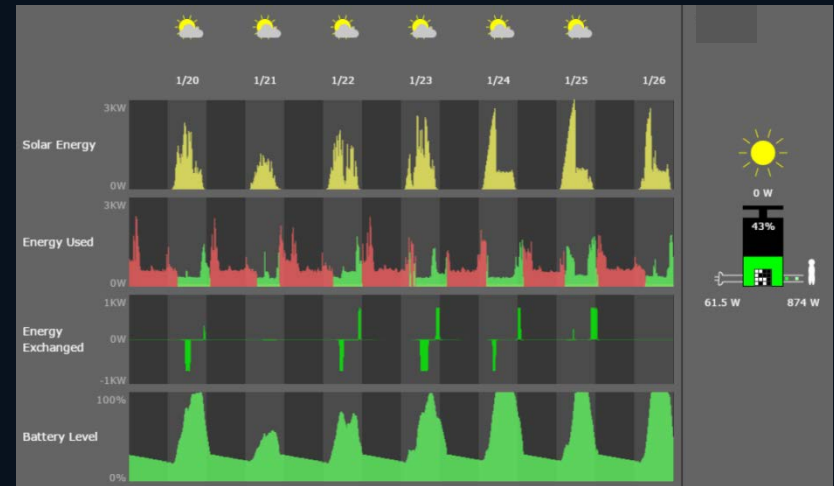
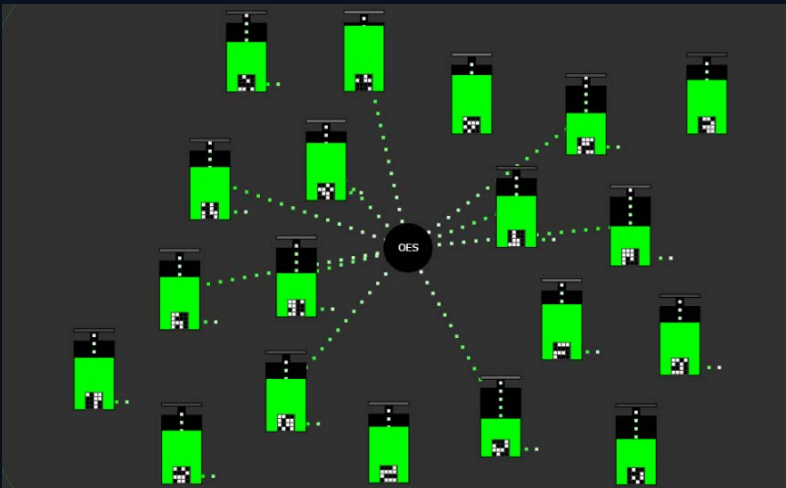
*The 2nd International Symposium on Open Energy Systems
Okinawa Institute of Science and Technology Graduate University (OIST)*



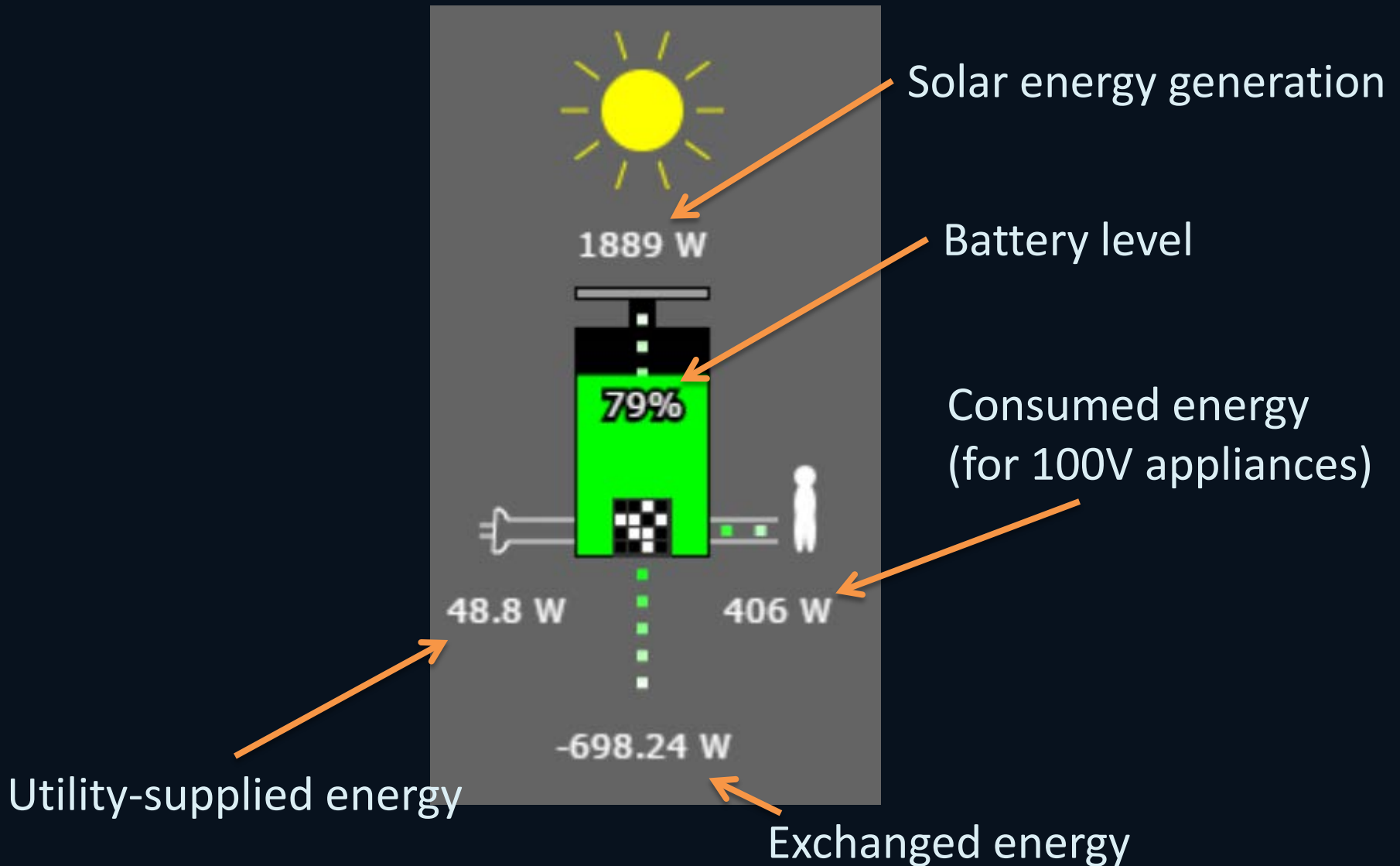
CURRENT OPERATION

Monitoring Current Operation

- Live Video - 19 houses
- Live Video – Energy history of a house



Snap shot



Historical Data

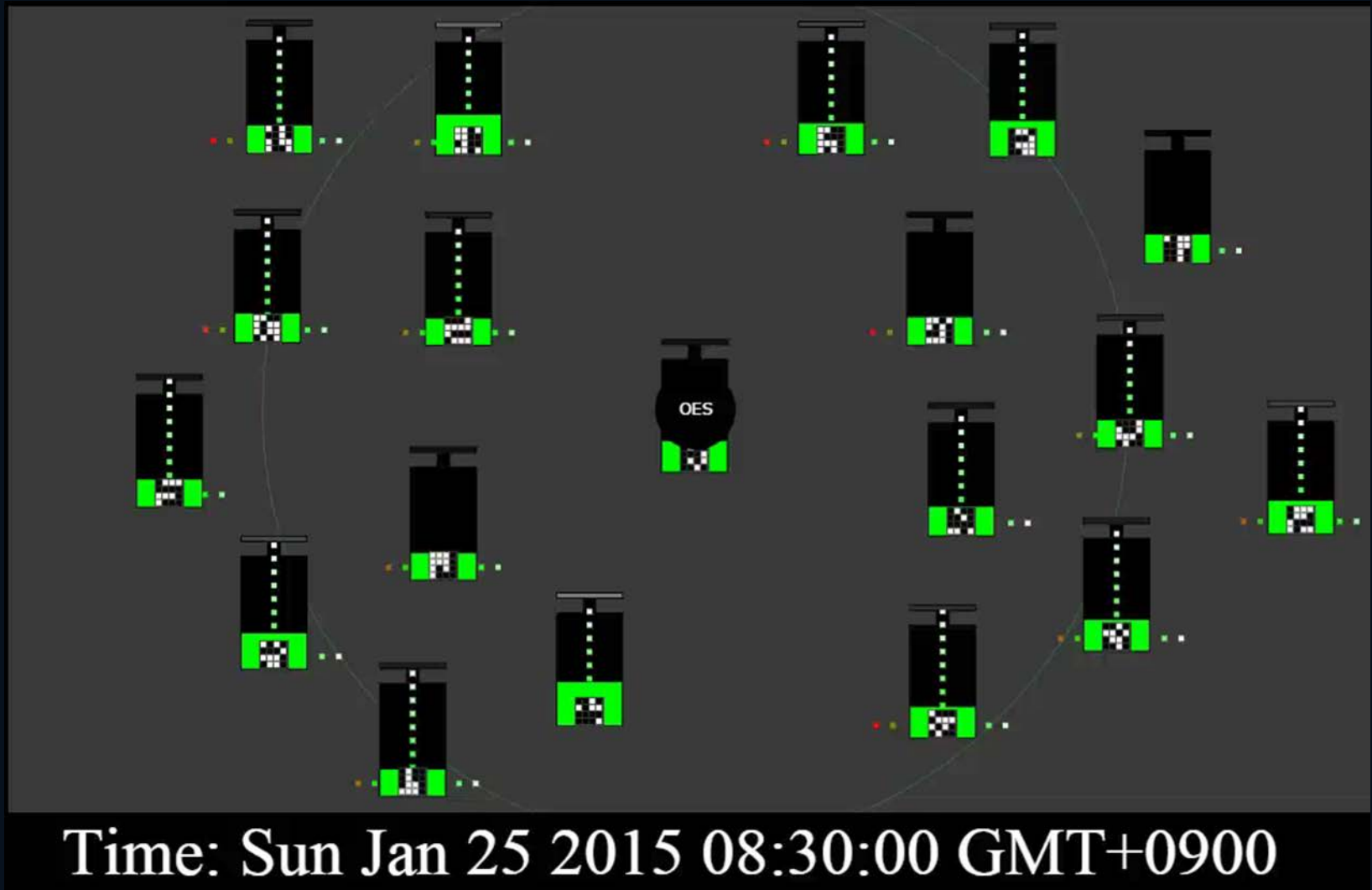


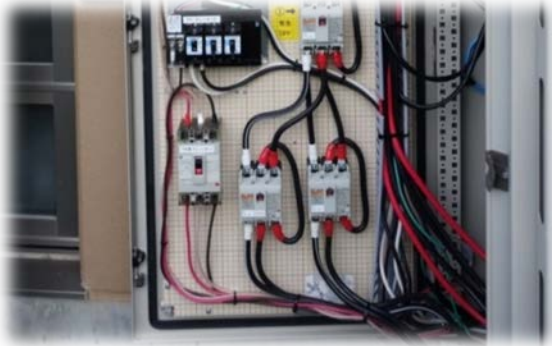
Energy consumed

Green: Renewable energy

Red: Utility-supplied energy

Example Daily Operation

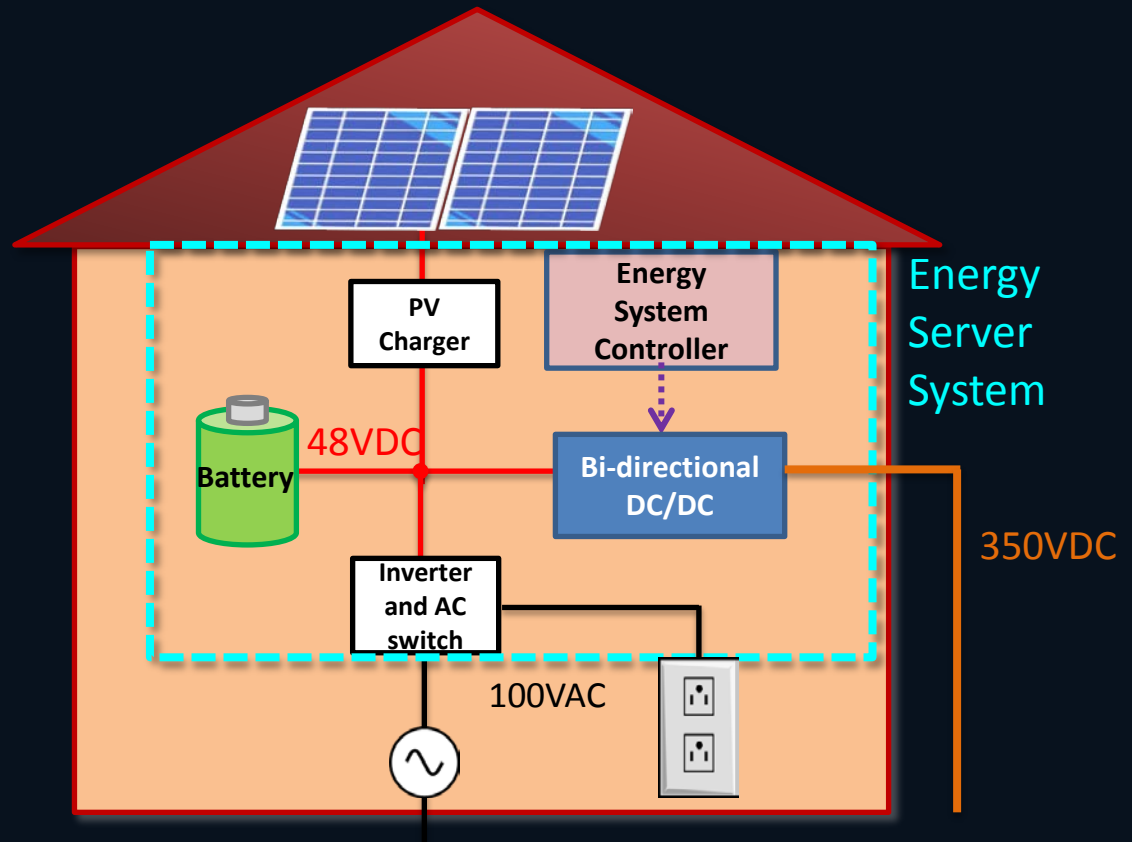




STRUCTURE OF DCOES

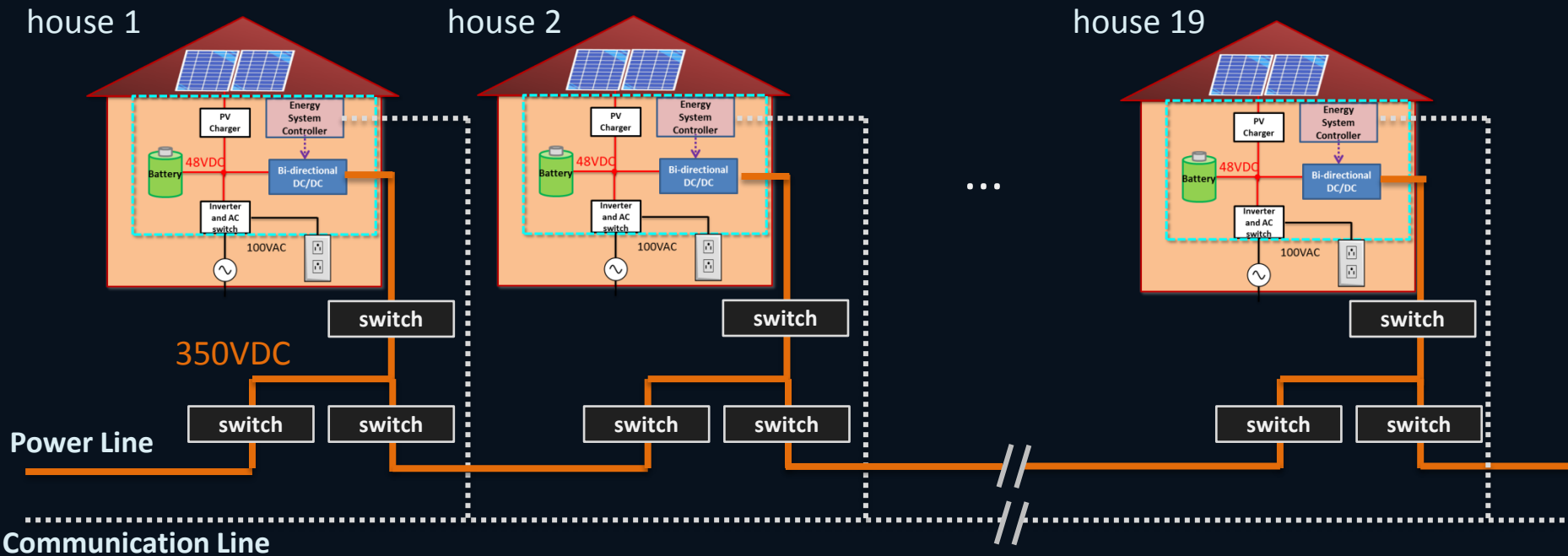
DCOES System Structure (1)

- Configuration of each house



DCOES System Structure (2)

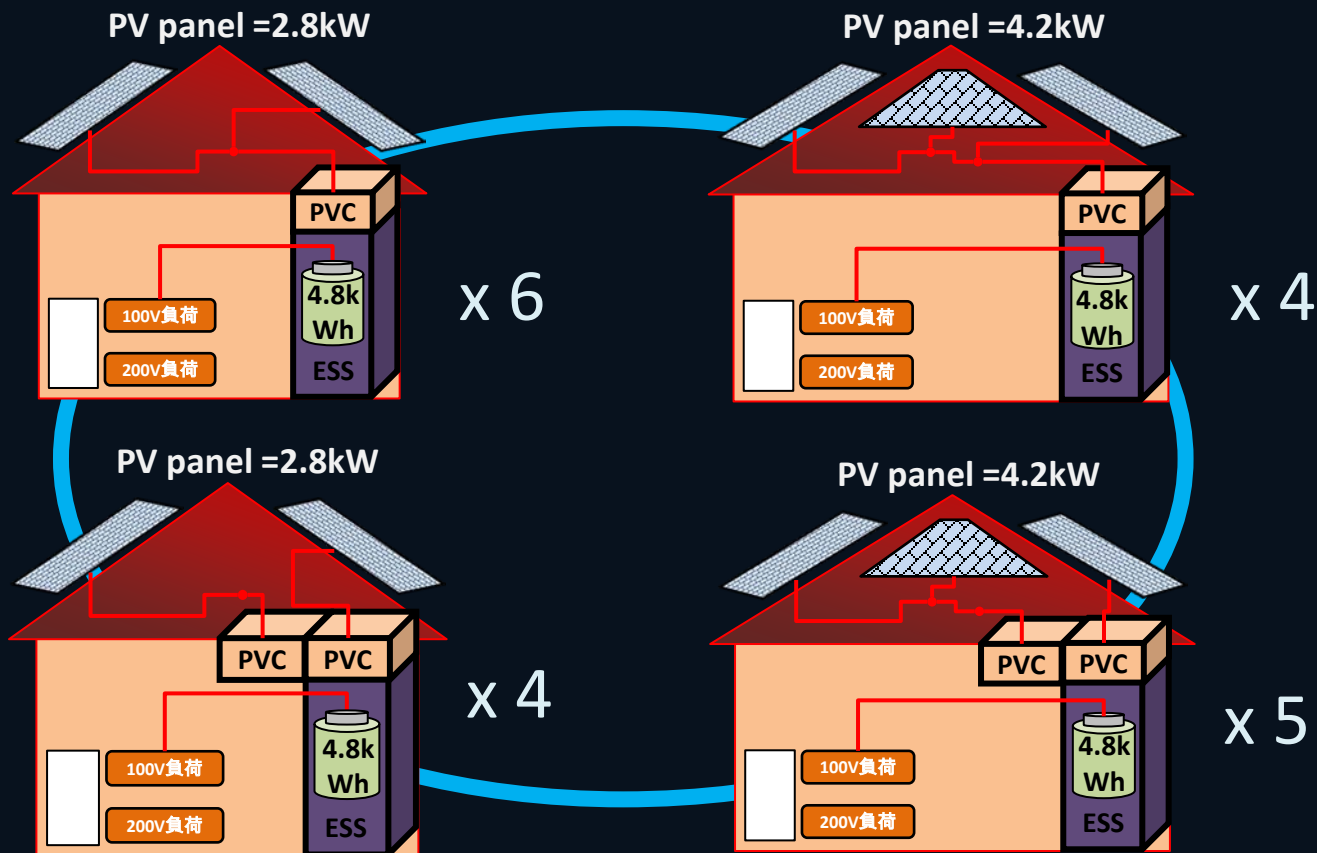
- 19 houses are connected



Real System Installation

Total **19** houses

65.8kW PV panels, 90kWh Batteries

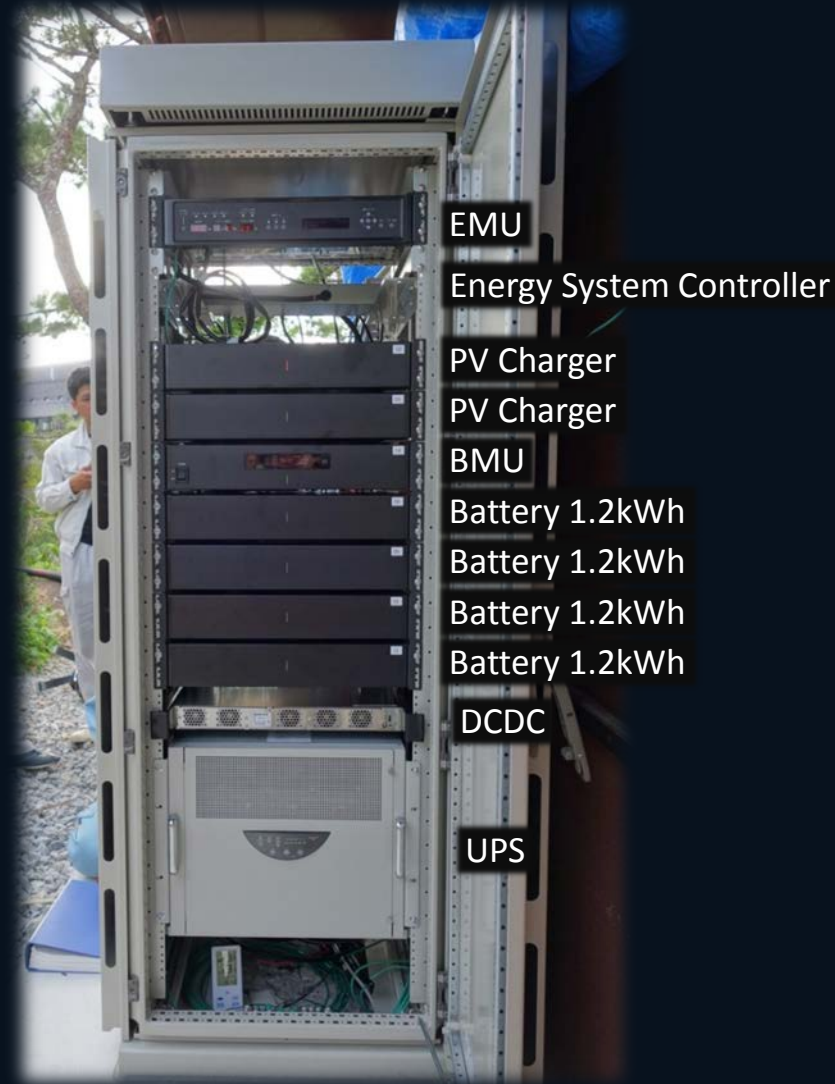


PV Panels



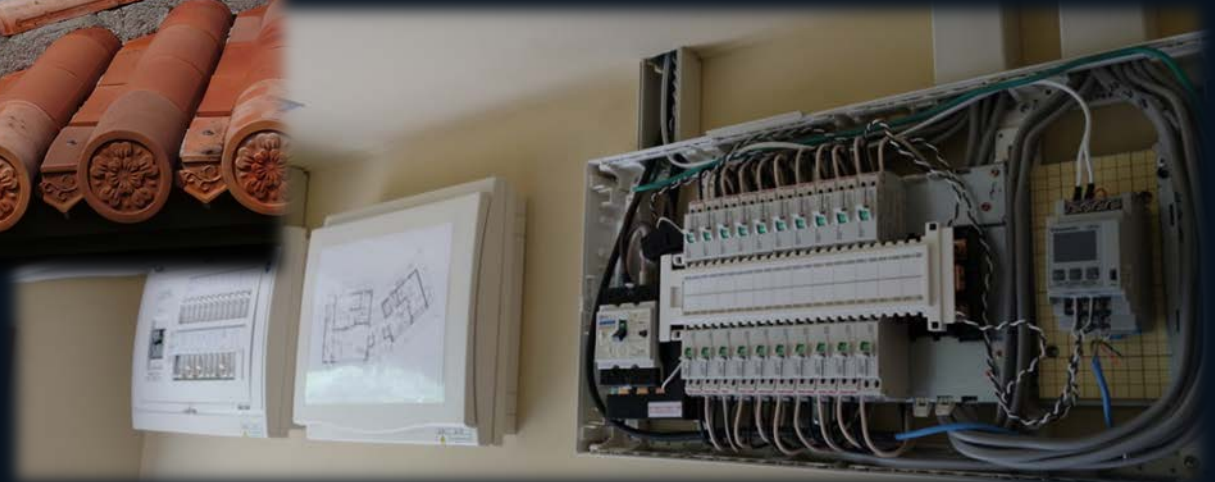
Energy Server System

- 48V energy server
- 350V Grid
- Energy exchange module, DCDC
- DC to AC conversion for appliances
- AC backup by utility company



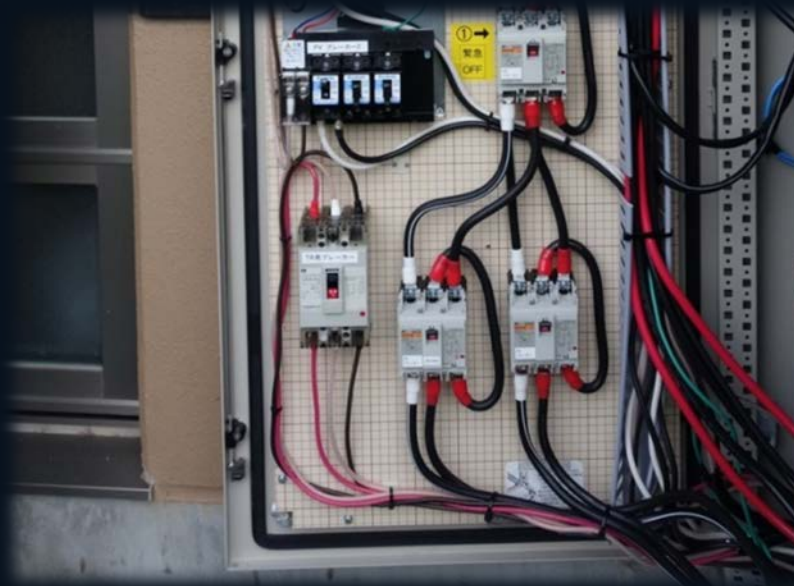
Weather Station and Distribution Board

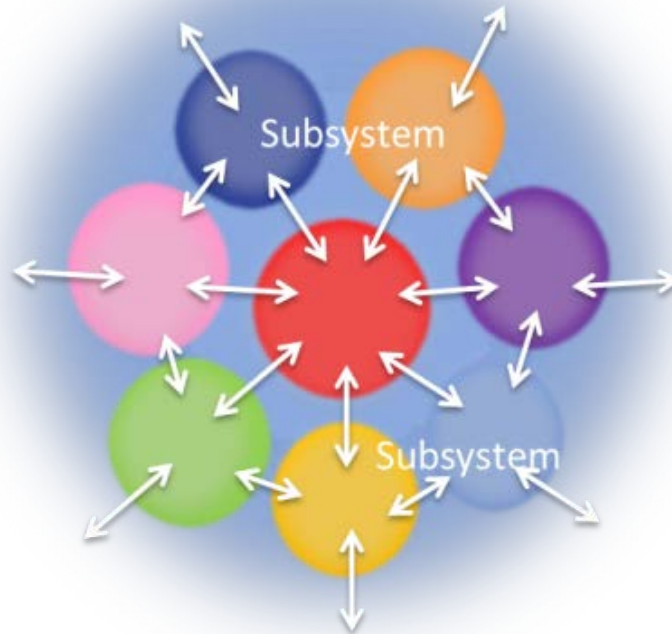
Weather Station



DCOES Distribution Board

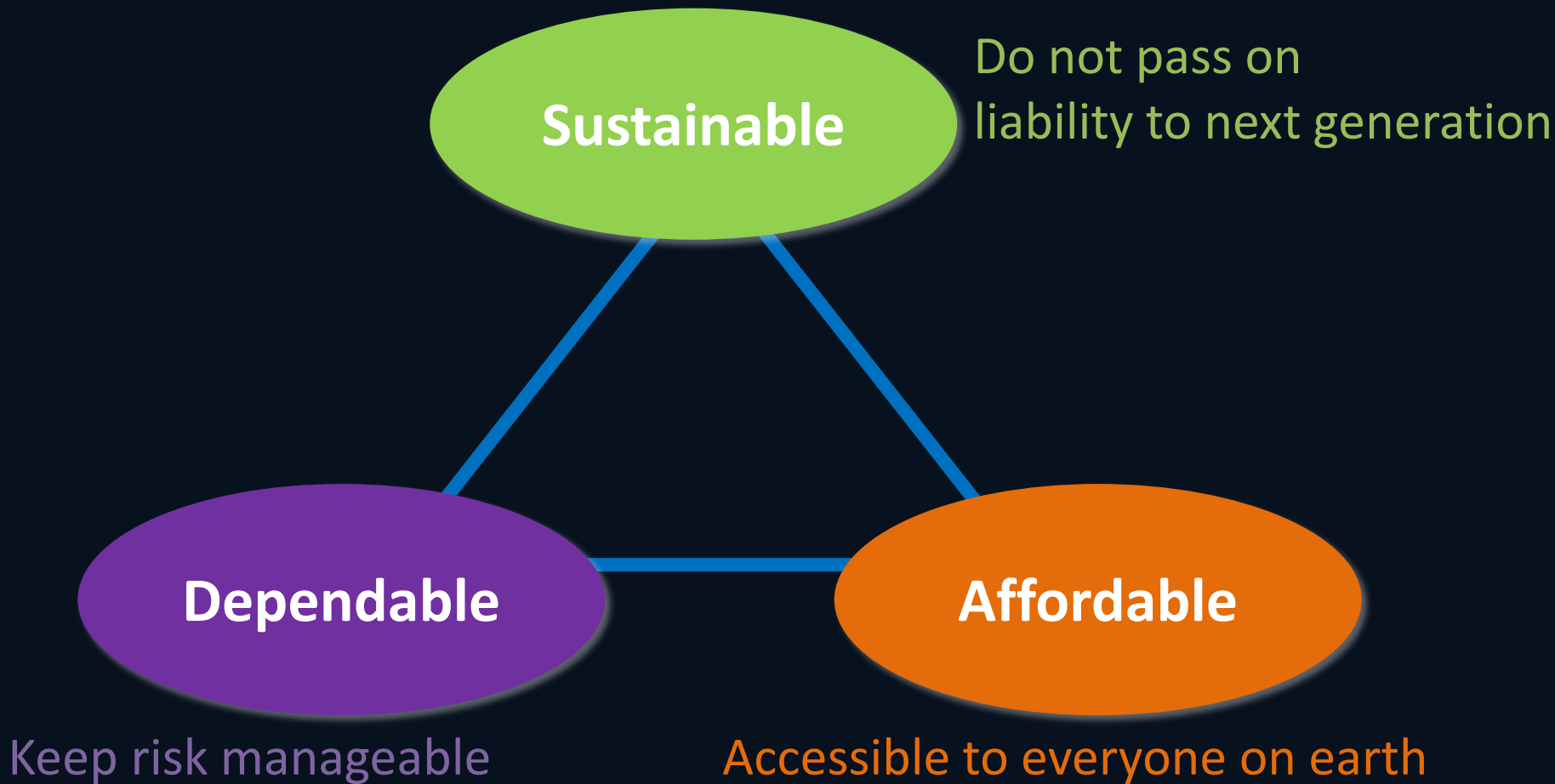
350VDC Grid Lines (Privately Owned)





CONCEPT AND THEORY

Our Project Goal



Our Approach

Sustainable

Do not pass on
liability to next generation
RENEWABLE ENERGY
as base energy source

Community Grid

Dependable

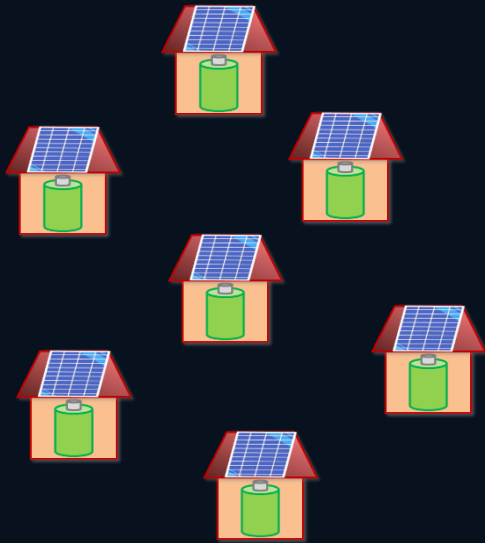
Keep risk manageable
BOTTOM-UP,
energy **EXCHANGE** system

Affordable

Accessible to everyone on earth
Can start with
SMALL INVESTMENT

Topologies for Renewable Energy Systems

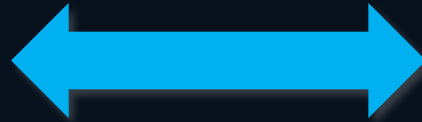
Distributed stand-alone system



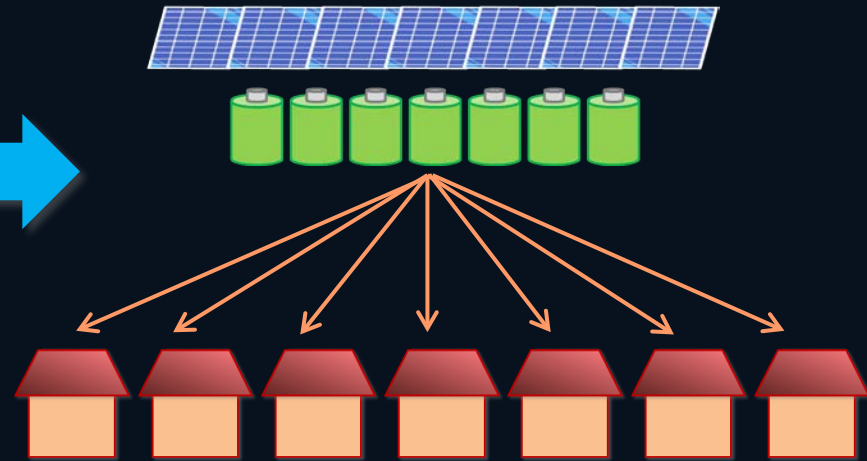
Bottom-up by individuals

- May not be efficient overall
- Failures do not cause total system outages
- Low initial costs

VS



Centralized system

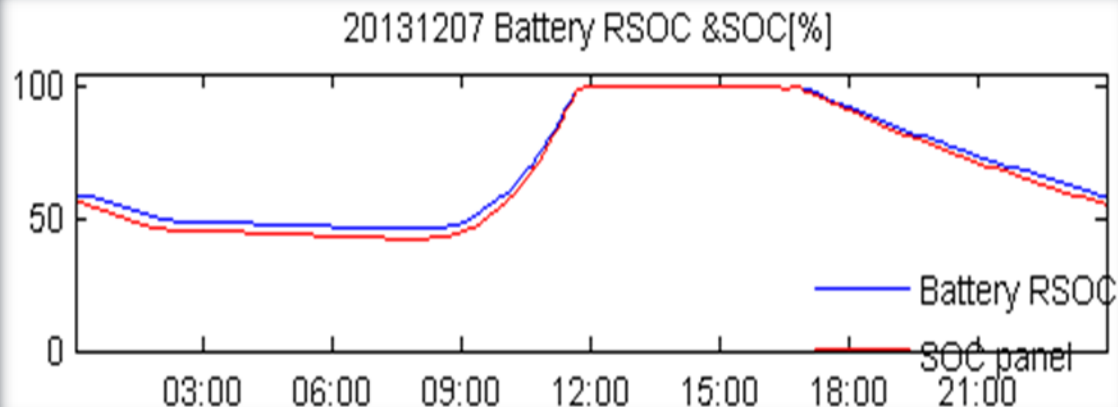
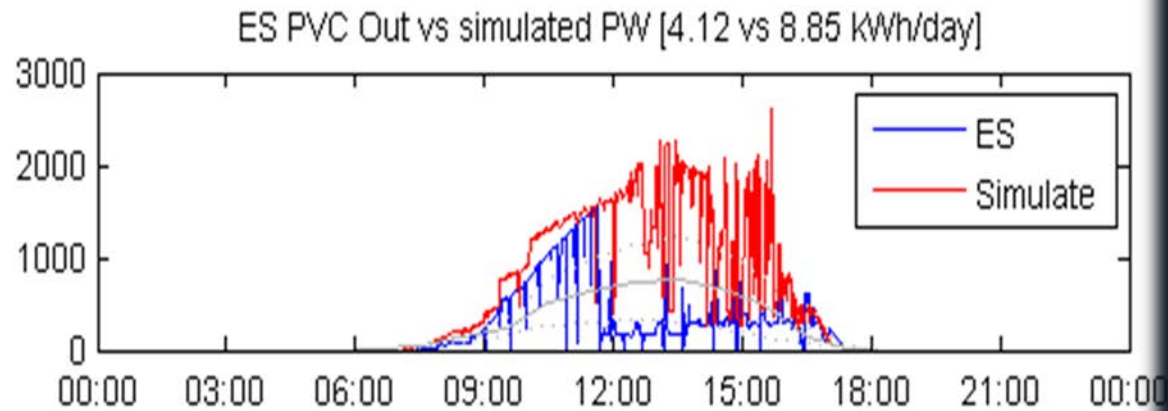


Top-down by a single entity

- Overall efficient for a predefined users and usage patterns
- Single failure may cause total system outage
- High initial costs

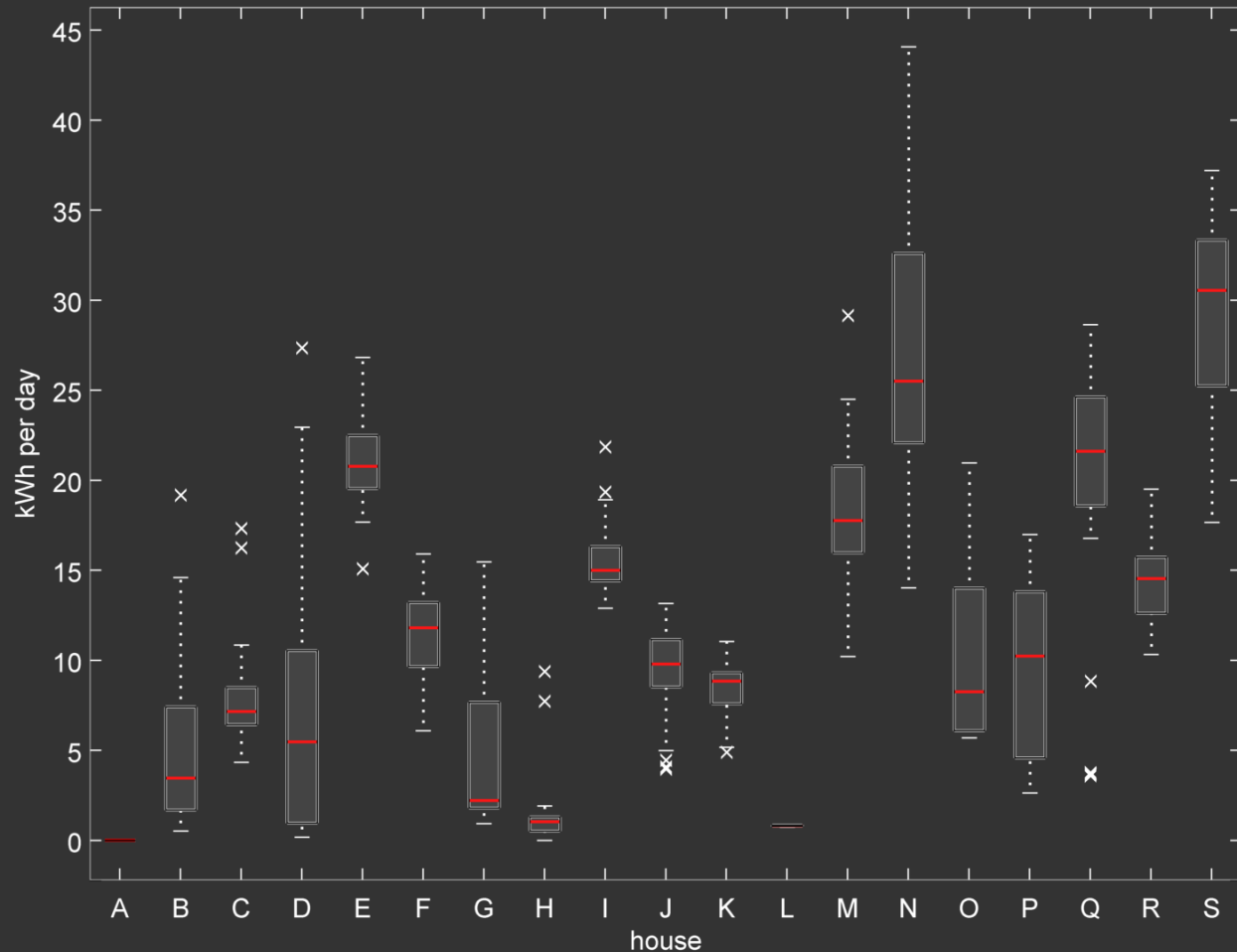
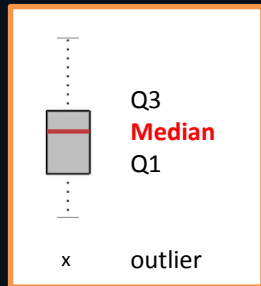
What Happens in Reality (1)

Batteries cannot take whole energy produced



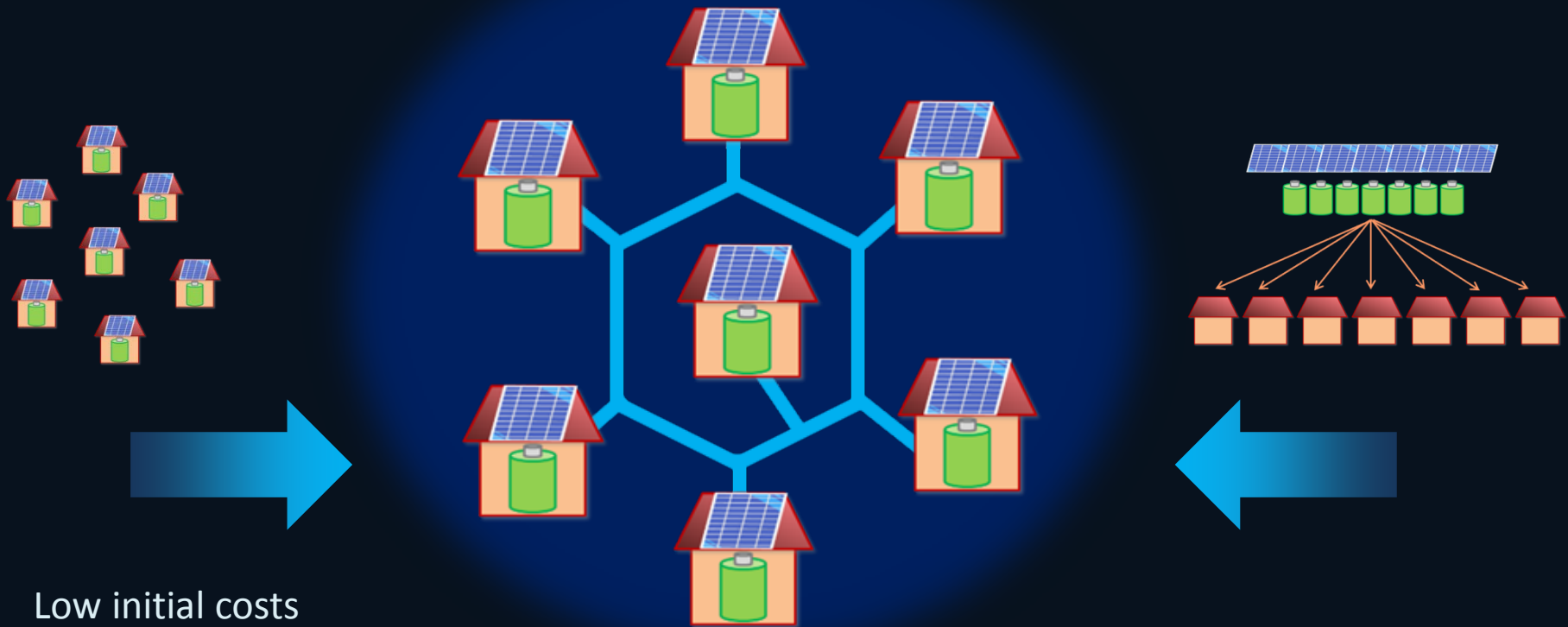
What Happens in Reality (2)

Variety in usage pattern



DCOES: Distributed System with Energy Exchange

DCOES

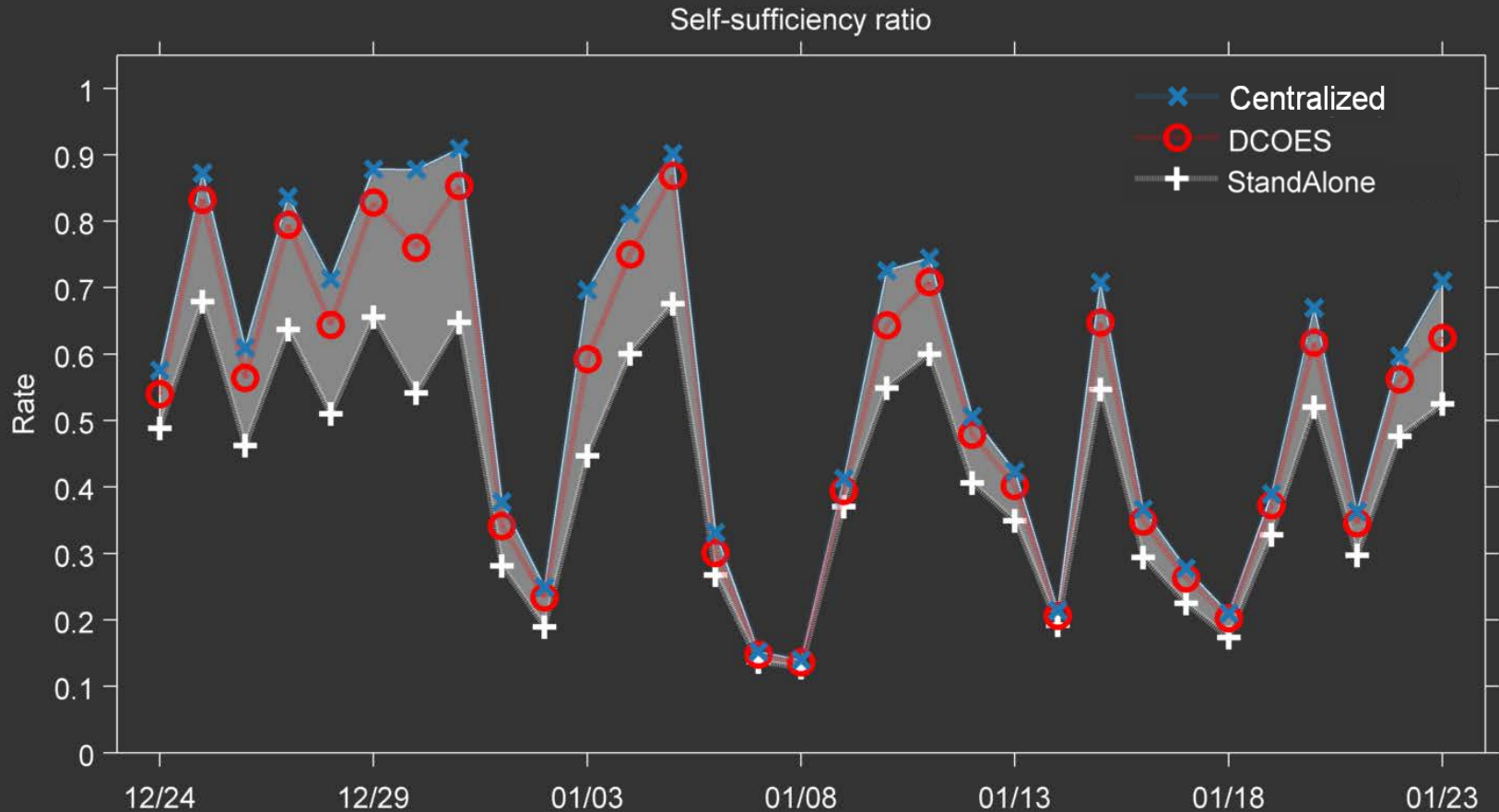


- Low initial costs
- Flexible in size and variety
- Keep independence from grid

- Improve efficiency, reliability and dependability

Self-Sufficiency Ratio

Winter: Real OIST Data: 2014/12/24- 2015/1/23 : 31 days of 19 houses consumptions



$$\text{Self-sufficiency ratio} = \frac{(\text{Energy}_{\text{consumption}} - \text{Energy}_{\text{shortage}})}{\text{Energy}_{\text{consumption}}}$$

Performance Estimation

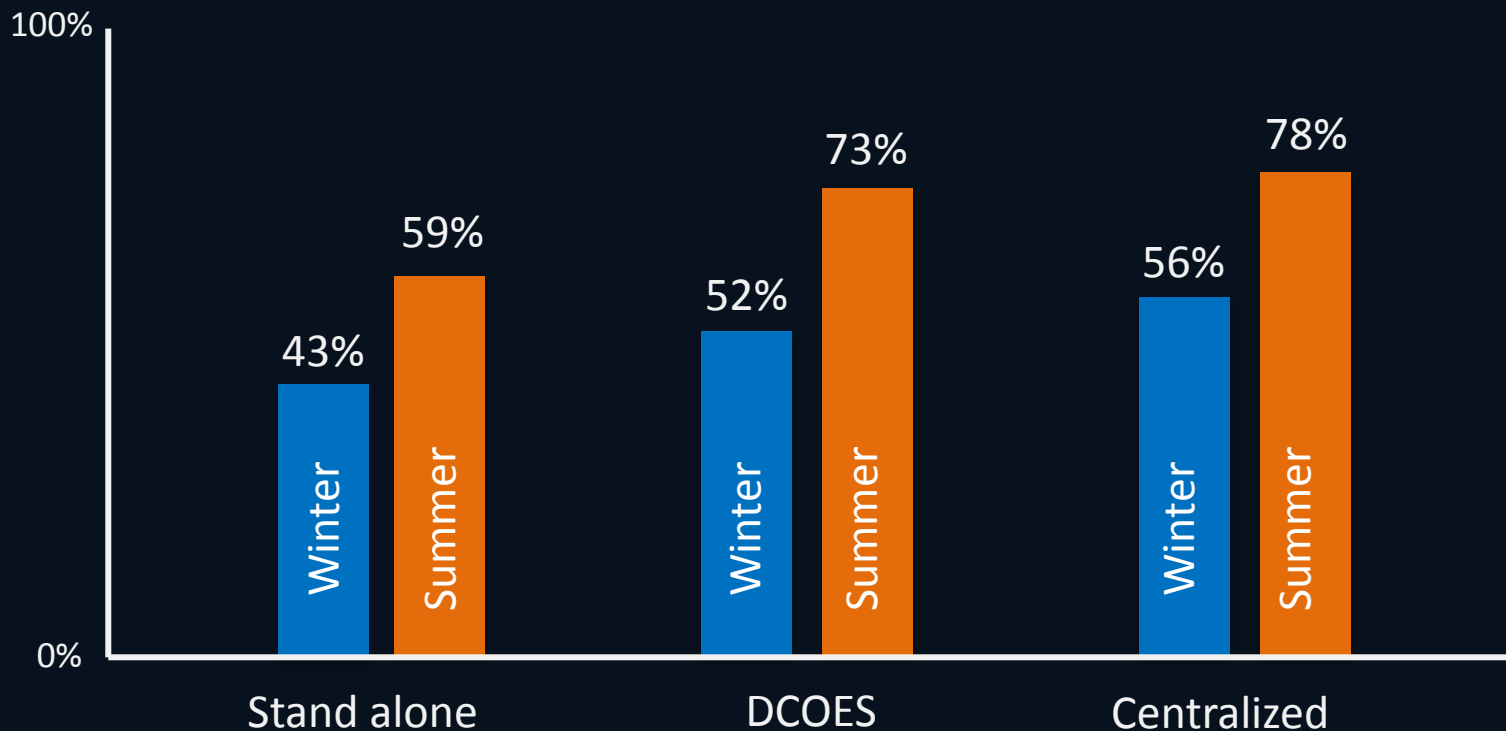
(Current OIST configuration)

Winter: Real OIST Data

Date : 2014/12/24- 2015/1/23 : 31 days
19 houses consumptions.

Summer: Estimation by simulation

Date : 2014/7/16- 2014/8/15 : 31 days
19 houses expected consumptions.



$$\text{Self-sufficiency ratio} = (\text{Energy}_{\text{consumption}} - \text{Energy}_{\text{shortage}}) / \text{Energy}_{\text{consumption}}$$

Performance Estimation

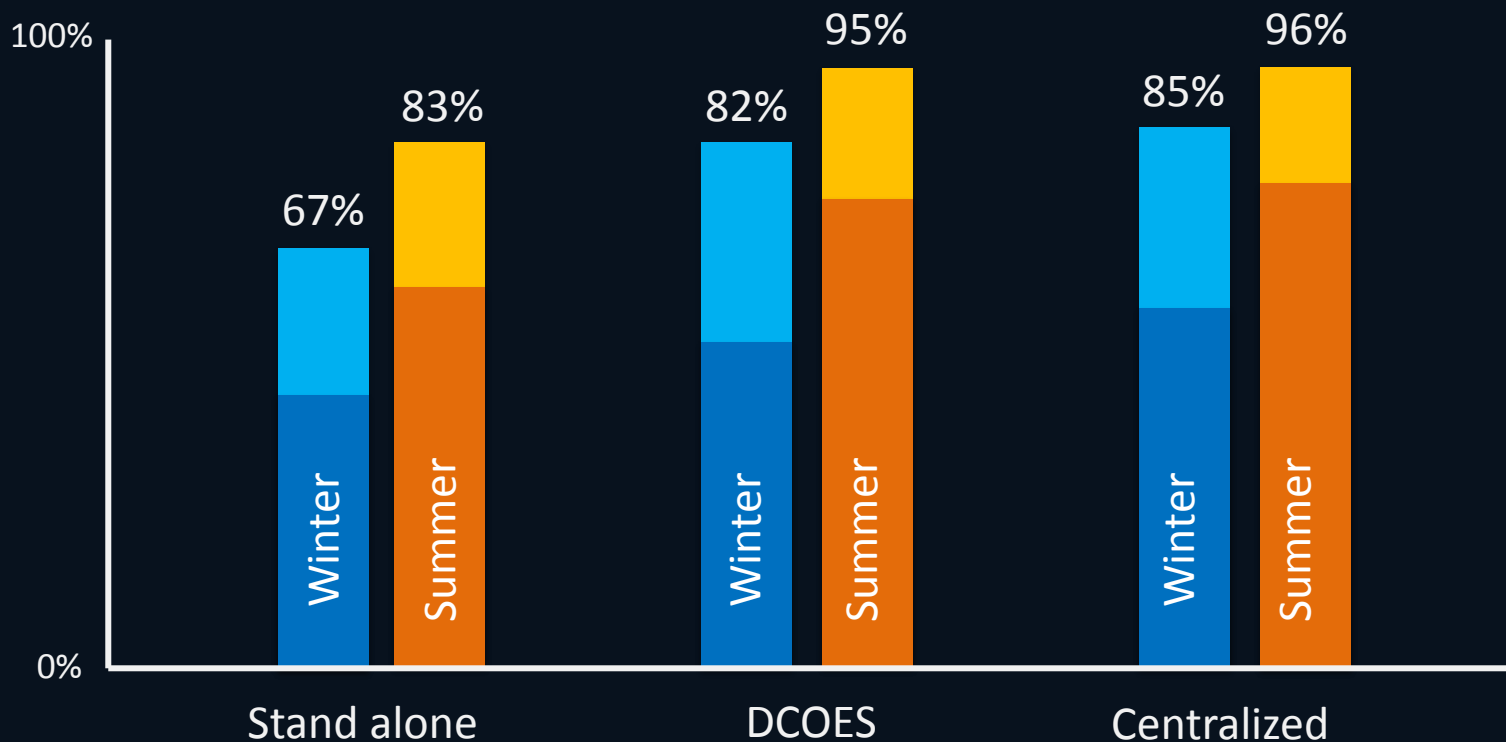
(Solar x2, Battery x2)

Winter: Real OIST Data

Date : 2014/12/24- 2015/1/23 : 31 days
19 houses consumptions.

Summer: Estimation by simulation

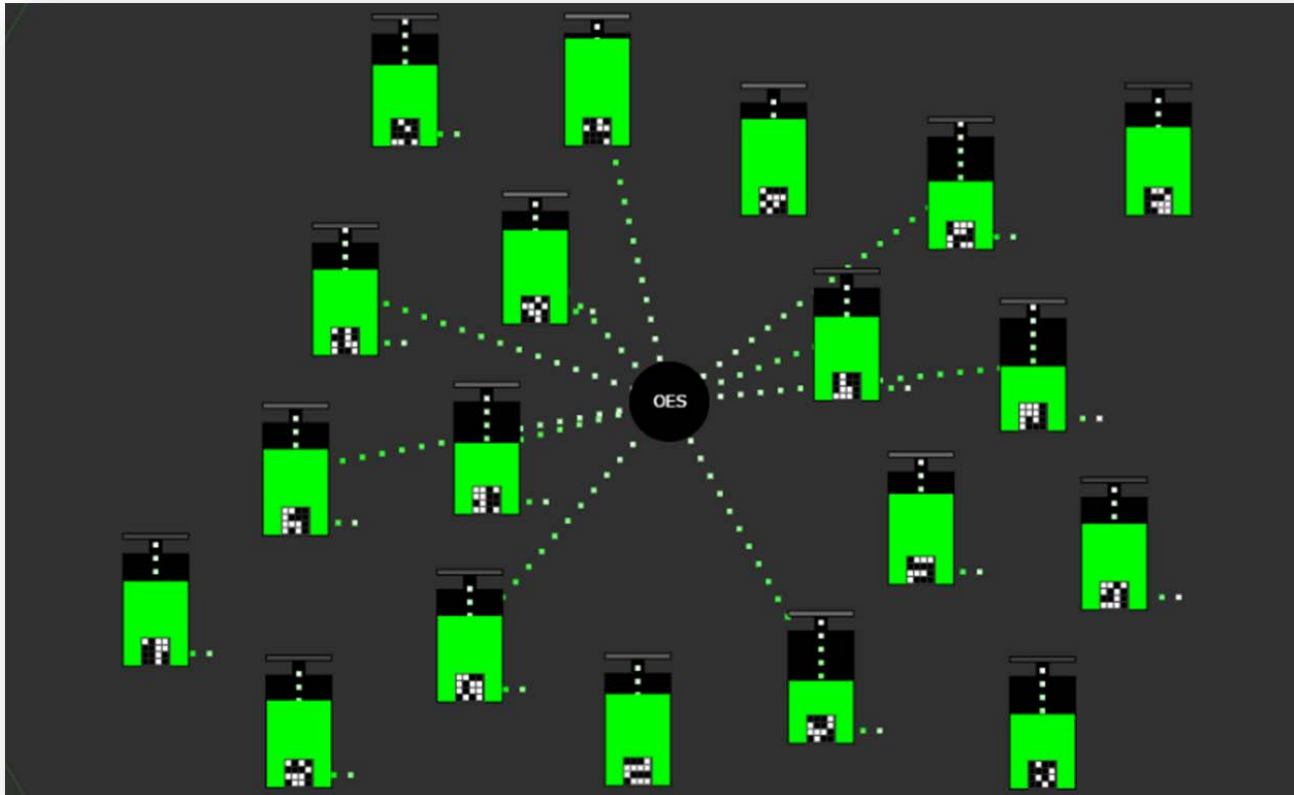
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$$\text{Self-sufficiency ratio} = \frac{(\text{Energy}_{\text{consumption}} - \text{Energy}_{\text{shortage}})}{\text{Energy}_{\text{consumption}}}$$

Comparison and Summary

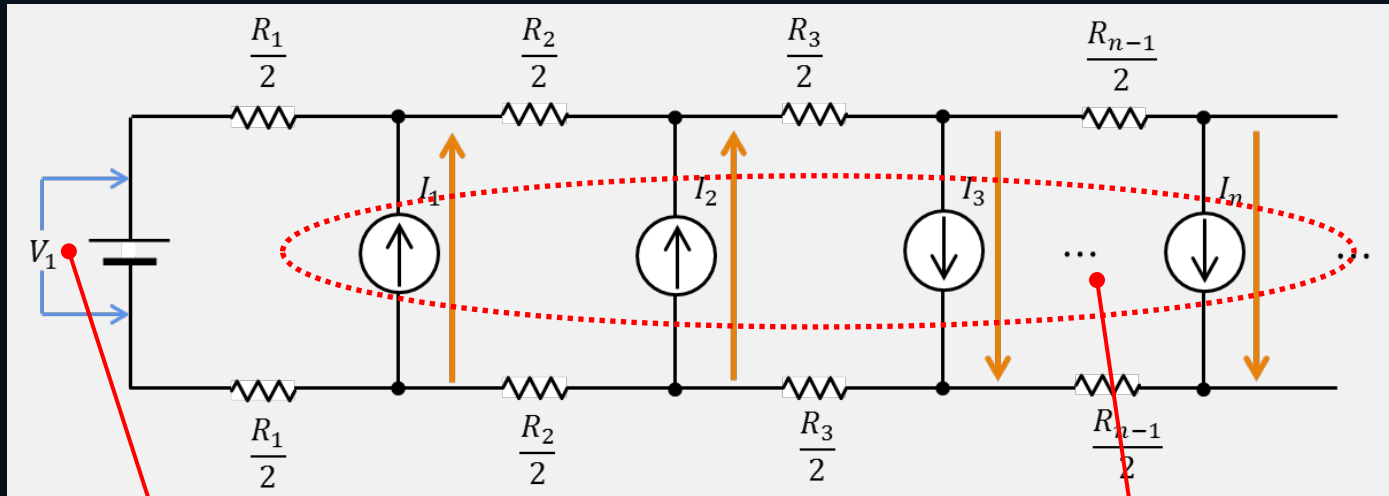
	Stand alone	DCOES	Centralized
Cost	<i>Low</i>	<i>Low</i> initial cost (exch. networks)	<i>High</i> initial cost (dist. networks)
Flexibility	<i>High</i>	<i>High</i>	<i>Low</i>
Efficiency	<i>Low</i>	<i>High</i>	<i>High</i>
Dependability	<i>Individual</i>	<i>High</i>	<i>Low</i>



HOW DO WE EXCHANGE ENERGY?

(1) Mechanism

1 Voltage Source and n Current Sources



Voltage source keeps the
grid voltage at 350V

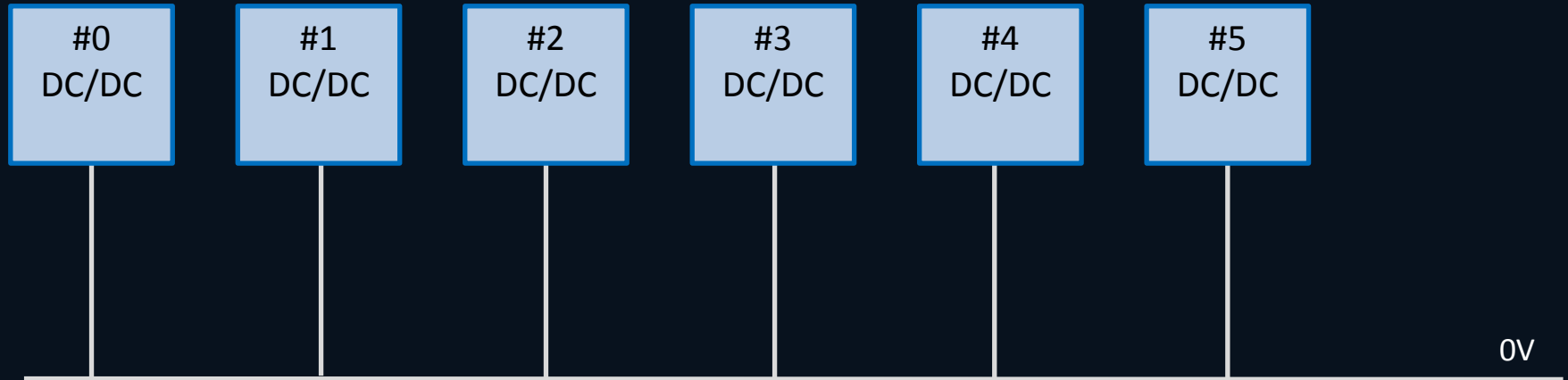
Current sources set desired current

With **Durable** and **Flexible** Distributed Control

n-to-n Energy Exchange

DC/DC converter can have 3 modes:

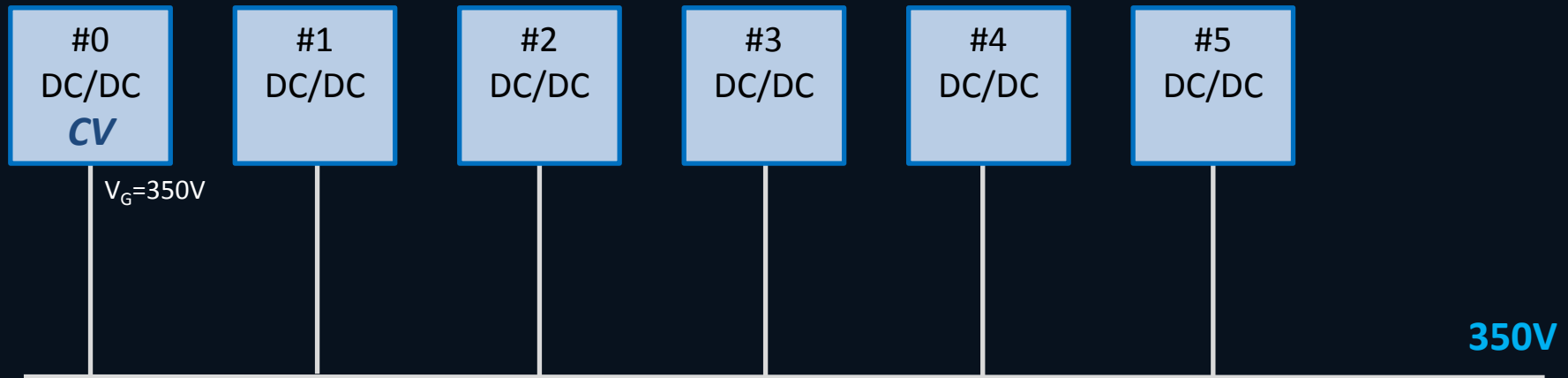
- Waiting (stop)
- Constant Voltage mode (CV)
- Constant Current mode (CC)



n-to-n Energy Exchange

DC/DC converter can have 3 modes:

- Waiting (stop)
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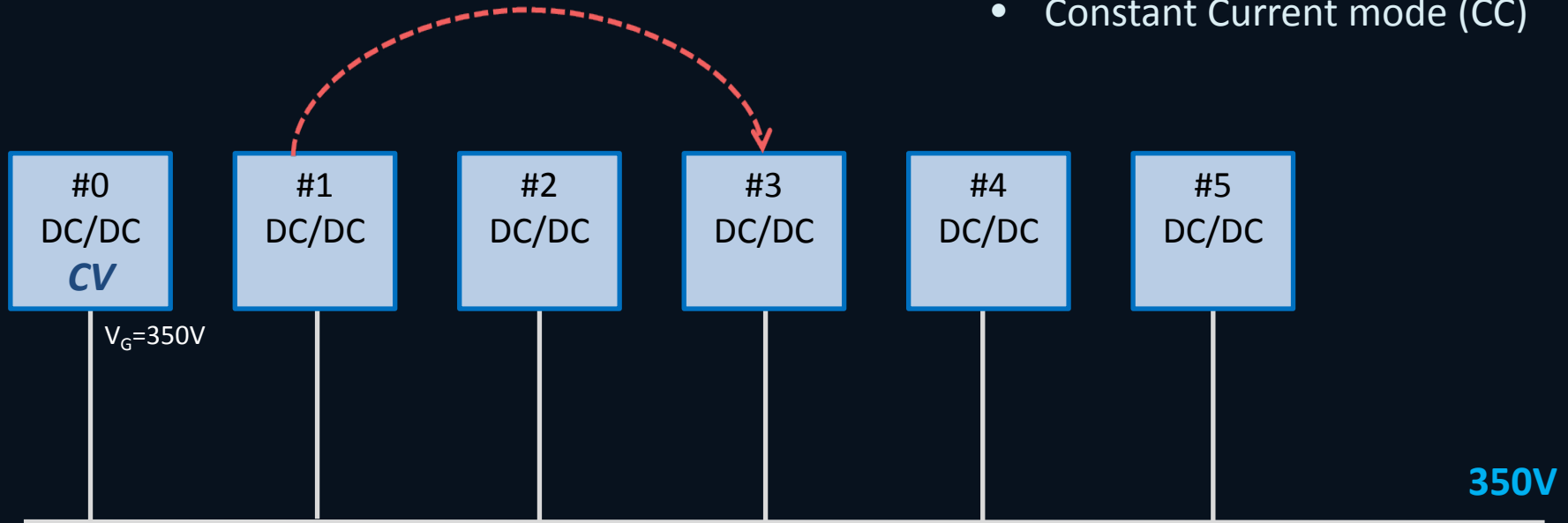


Set the Grid to 350V by CV mode (#0)

n-to-n Energy Exchange

DC/DC converter can have 3 modes:

- Waiting (stop)
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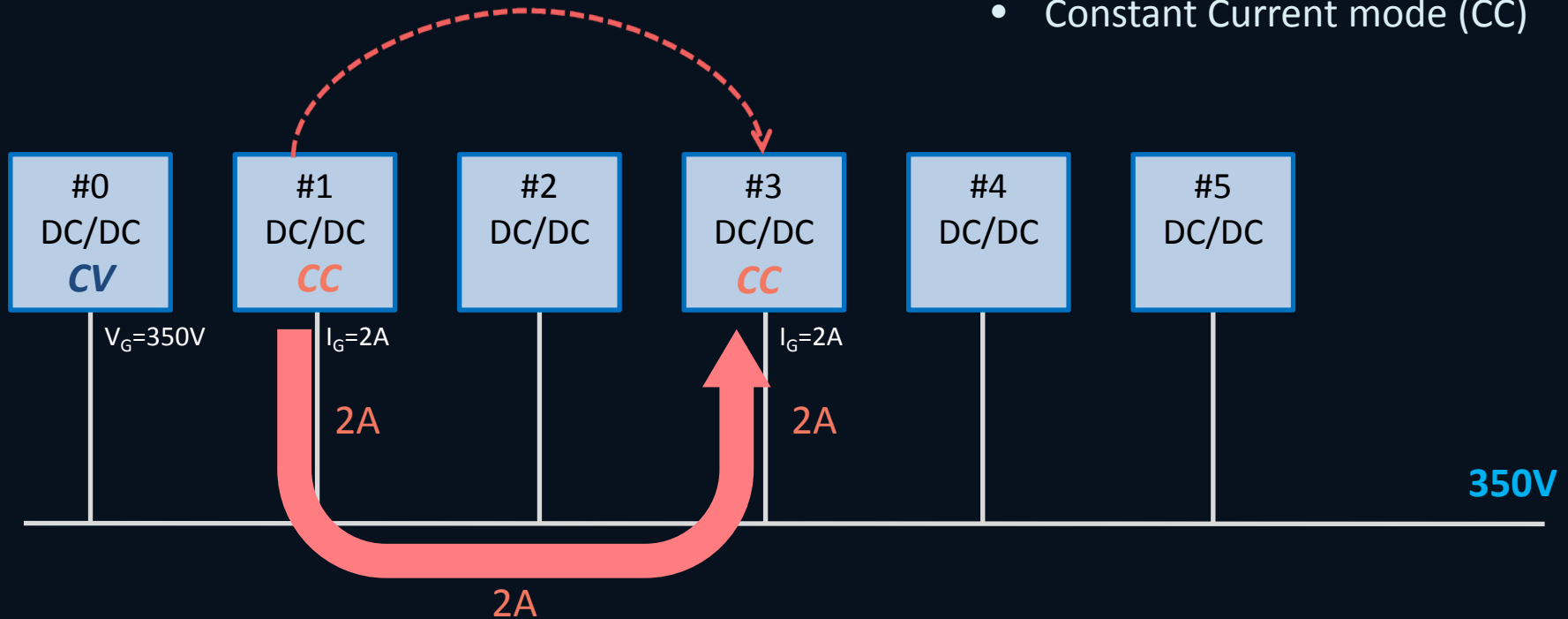
Set the Grid to 350V by CV mode (#0)

Deal 1: Send energy from #1 -> #3

n-to-n Energy Exchange

DC/DC converter can have 3 modes:

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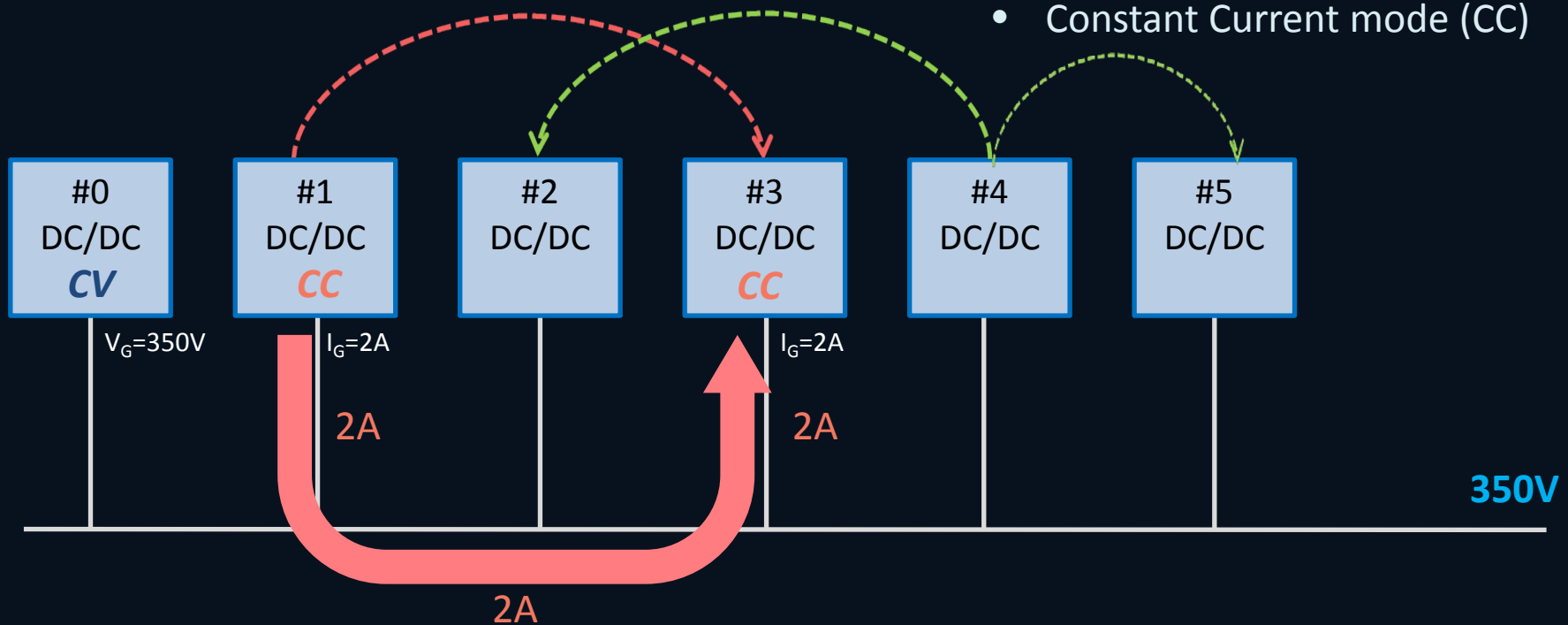
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n-to-n Energy Exchange

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Set the Grid to 350V by CV mode (#0)

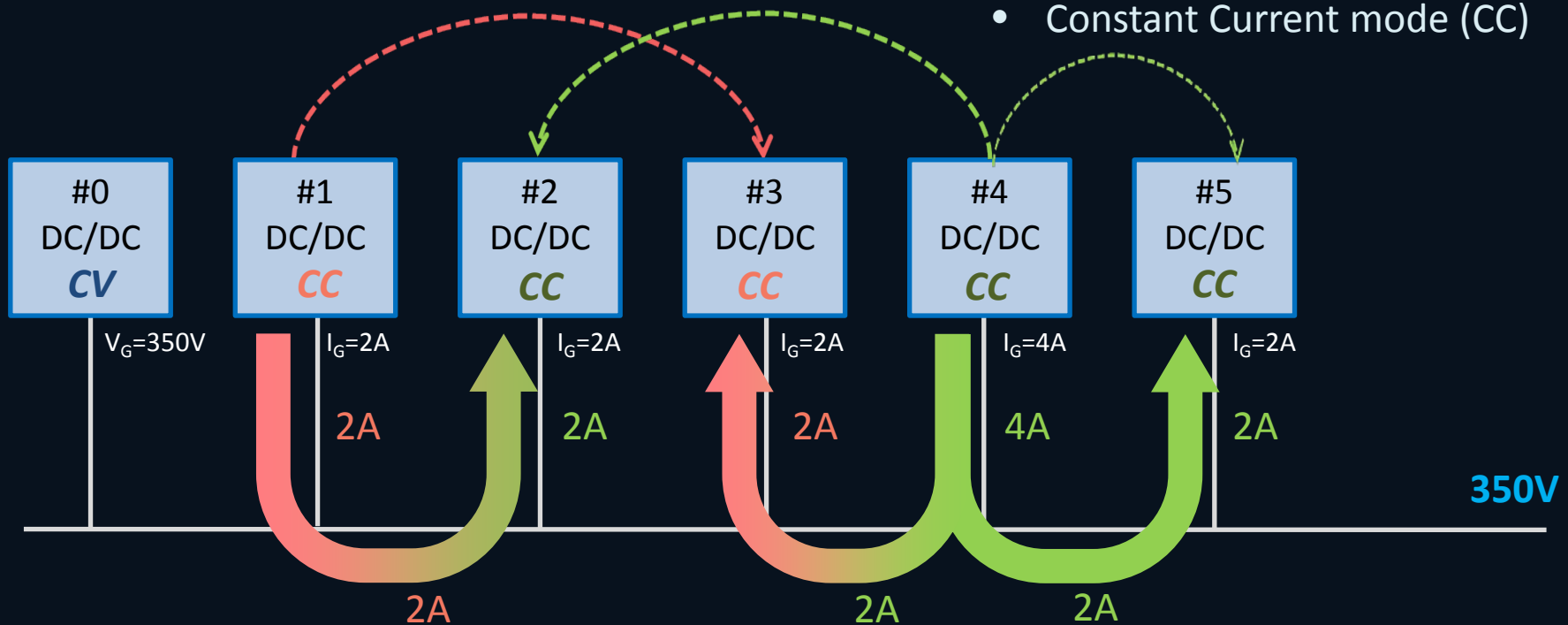
Deal 1: Send energy from #1 -> #3

Deal 2: Send energy from #4 -> #2, #5

n-to-n Energy Exchange

DC/DC converter can have 3 modes:

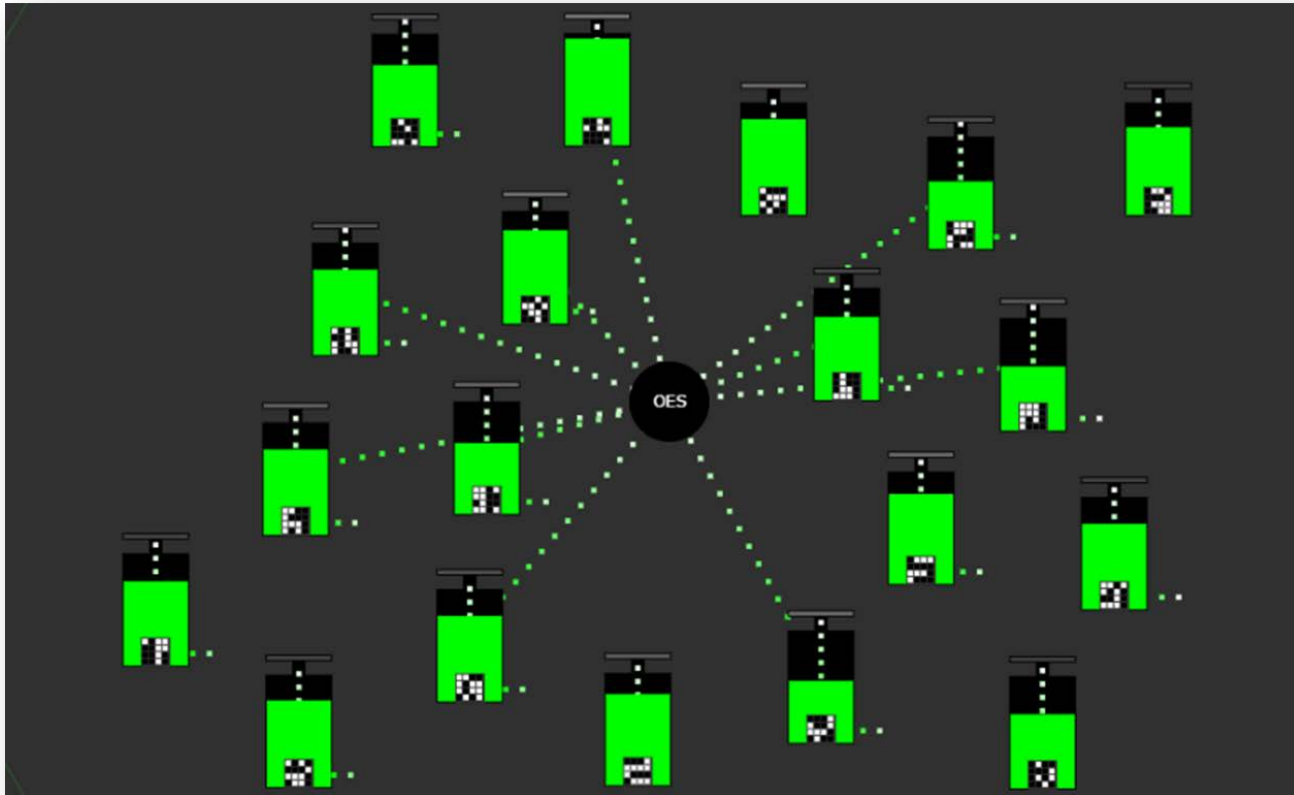
- Waiting (stop)
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Set the Grid to 350V by CV mode (#0)

Deal 1: Send energy from #1 -> #3

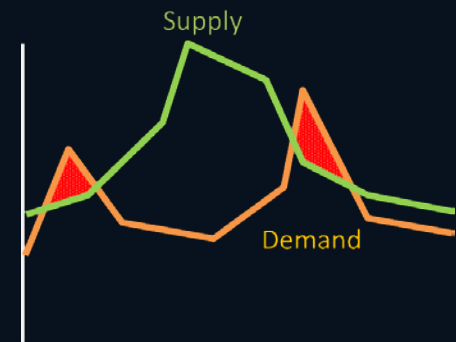
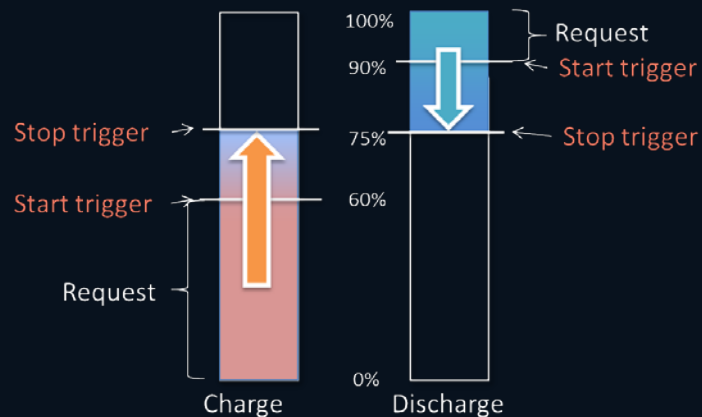
Deal 2: Send energy from #4 -> #2, #5



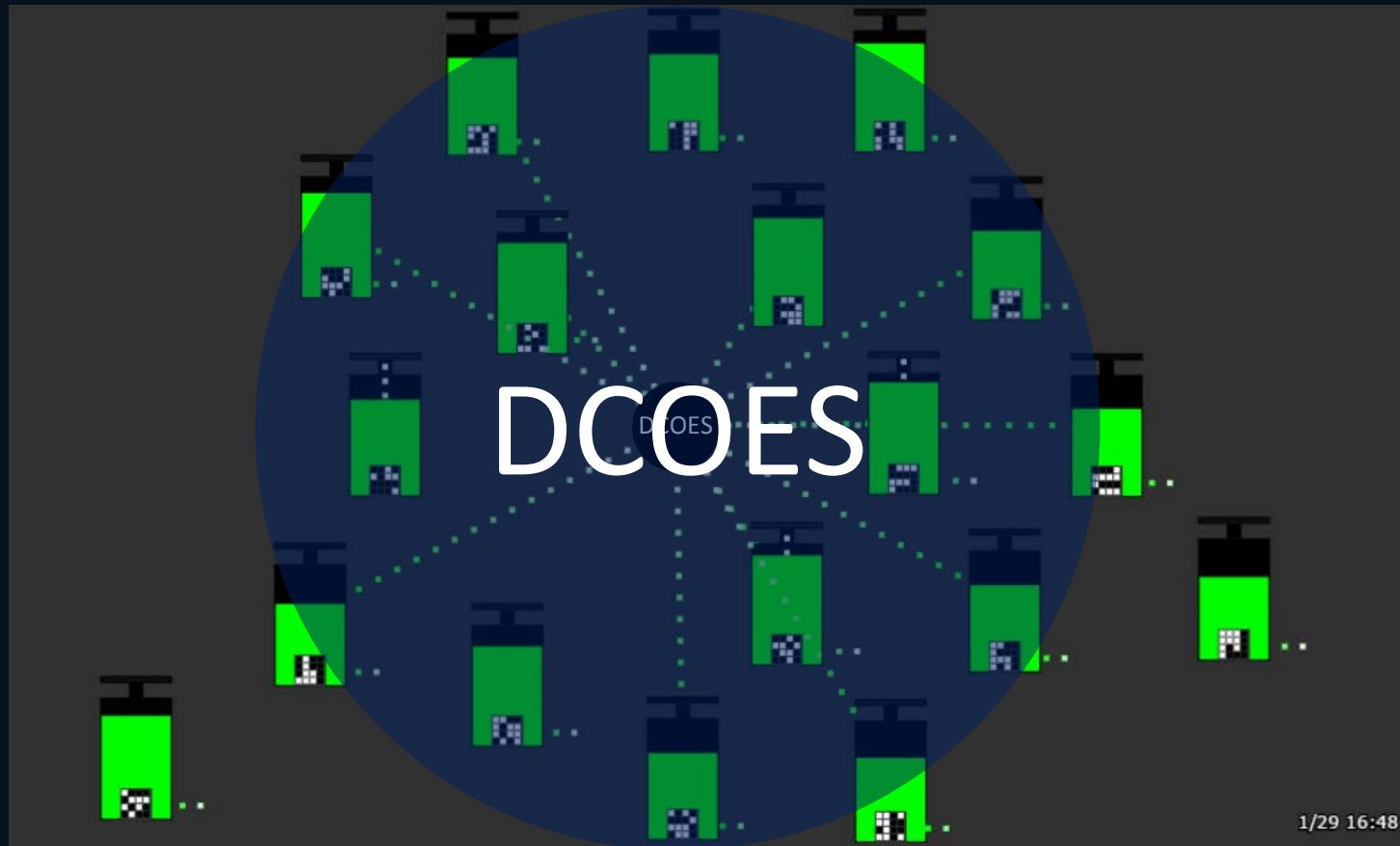
HOW DO WE EXCHANGE ENERGY?

(2) Policy

- Capacity available for giving/ capacity request for receiving
- Prediction based on past usage pattern
- Weather forecast for generation and consumption
- Demand-response



- Virtual Energy Provider





DCOES PROJECT

DCOES Project

Research Consortium for
“Subtropical and Island Energy Infrastructure
Technology Research Subsidy Program”



- Mar. 2013 – Mar. 2015 (optionally 2-year extension)
- Supported by Okinawa Prefectural Government
- Solutions and new business for energy issues in Okinawa, island countries and the world

Project Members

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Sony Energy Device
Sony Business Solutions



FUTURE PLANS

Future Plan (1)

Small Rural Community



Non-electrified Community



Small Island

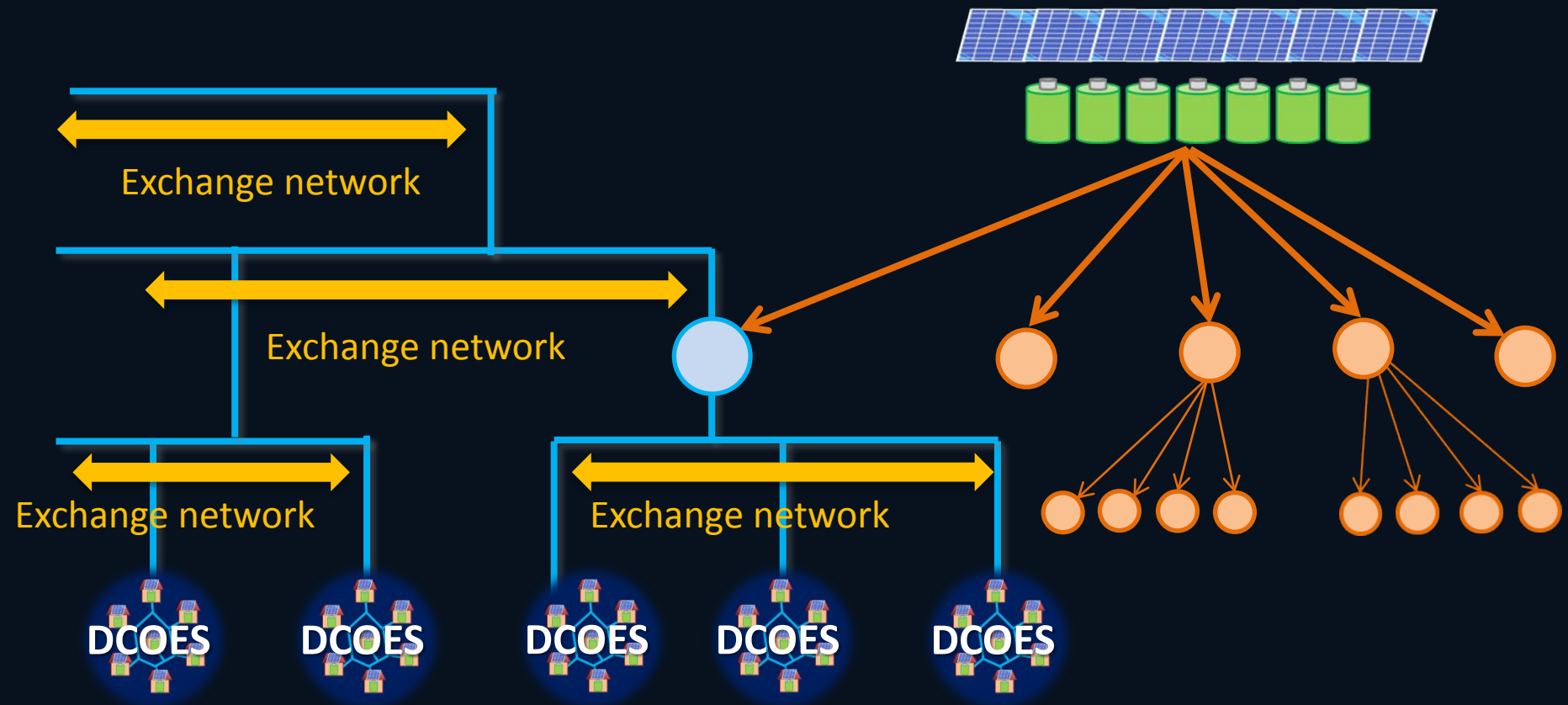


Big Island



Future Plan (2)

- Hierarchical and Hybrid installation



Future Plan (3)

- DC Houses
 - DC Air conditioner (collaboration with Daikin)
 - LED lights
 - DC Appliances
 - Needs standardization of home DC appliances



Conclusion

- DCOES: DC-based, bottom-up, energy exchange scheme
- Proven with real implementation and exploitation at OIST campus
- DCOES as a Community Grid for everyone



Thank You!

